

Play: 1002 Southeast Stable Shelf

Province: 10 San Joaquin Basin

Geologist: Beyer, L.A.

Status: confirmed

Play Attributes:

Probability of Occurrence

Charge	1.00
Reservoir rock	1.00
Traps	1.00
Play Probability	1.00

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

Oil Accumulations Gas Accumulations

Median	4	MMBO	BCFG
F5 of Largest Accumulat	35	MMBO	BCFG
TSP Shape Factor	4		
Mean (calculated)	6.3	MMBO	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

Oil Accumulations Gas Accumulations

Minimum	2	0
Median	10	0
Maximum	35	0
Mean (calculated)	13.6	0.0

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Ratio of Associated-Dissolved Gas to Oil: 500 CFG/bbl

Ratio of NGL to Non-Associated Gas: bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: 30 bbl/MMCF

API Gravity (degrees):	<u>minimum</u>	<u>mean</u>	<u>maximum</u>
	20.0	32.0	42.0

Depth of Oil Accumulations (ft):	<u>minimum</u>	<u>median</u>	<u>maximum</u>
	100	5,500	10,000

Depth of N-A Gas Accumulations (ft):	<u>minimum</u>	<u>median</u>	<u>maximum</u>
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Status: confirmed

Oil (MMBO)

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
2.20	8.10	31.00	61.20	117.20	195.70	241.00	85.20	60.80

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
0.03	0.12	0.47	0.92	1.76	2.94	3.62	1.30	0.91

<u>F99</u>	<u>F95</u>	<u>F75</u>	<u>F50</u>	<u>F25</u>	<u>F5</u>	<u>F1</u>	<u>mean</u>	<u>s.d.</u>
1.10	4.05	15.50	30.60	58.60	97.85	120.50	42.60	30.40

[illegible]